

MEMORANDUM

TO: Commissioners Hardy, Hadley, Landis, Server and Ziegner
FROM: Jerry L. Webb, Director of Gas/Water/Sewer Division
DATE: May 11, 2006
RE: Utility Articles for Next Conference

The following Final Article M and Preliminary Articles A are submitted to each of you to acquaint you with the tariffs eligible for action or acceptance on or after May 16, 2006.

"M" Final

A revision to the power cost tracker for electric utilities has been reviewed by staff members of the Commission and found to be in compliance with the orders of the Commission. The requirements prescribed for these filings in Commission Order No. 40095 have been met and I recommend approval.

<u>Item</u>	<u>Utility</u>	<u>Rate Schedule</u>	<u>Change \$/kWh</u>	<u>Resultant \$/kWh</u>	<u>Filing #</u>
1.	Mishawaka Municipal	Residential	0.000828	0.004051	44
		Commercial	0.000991	0.004274	
		Commercial Power	0.000956	0.004180	
		Comm. Elec. Heat	0.000871	0.005350	
		Municipal	0.000869	0.004062	

Please indicate your consideration and action of all the preceding items on the appropriate lines provided below.

Jerry L. Webb
Director of Gas/Water/Sewer Division

I approve of all items as presented above:

I approve of all items as presented above except:

Not participating in the following items:

I, _____, Disapprove Items

No.

I, _____, Wish to Defer Items

No.

I hereby certify that the above is a true and correct copy of the action on the articles.

Acting Executive Secretary

“A” Preliminary

The following new miscellaneous items have been reviewed by staff members of the Commission and we recommend accepting them for filing.

1. Duke Energy Indiana

The Utility [has filed](#) for approval of [a change in its](#) Standard Contract Rider No. 63, Emission Allowance Adjustment, in accordance with Commission Order in Cause No. 42359, dated May 18, 2004. This Order reaffirmed the utility's authorization to recover SO₂ and NO_x emission allowance costs via the Standard Contract Rider No. 63.

The proposed emission allowance charge factor is [\\$0.002158](#) per kilowatt-hour and is applicable to all retail electric rate schedules. The proposed factor will be effective upon Commission approval. This factor includes the emission allowance cost variance of [\\$3,056,151](#) from [December 2005](#) through [February 2006](#).

The tariff sheet affected by this filing is:

Sheet No. 63.

2. North Dearborn Water Corporation

The utility is proposing to increase the tap charge for a 5/8 or 3/4 inch meter from \$850 to \$1,060. The reason for this increase is due to increased costs associated with the company's new policy of installing radio read meters. Cost support has been provided.

Description	Current Charge	Proposed Charge
Tap Charge 5/8 or 3/4 inch meter	\$850	\$1,060

The tariff page affected by this filing is Appendix A.

Jerry L. Webb
Director of Gas/Water/Sewer Division